

Pt. 63, Subpt. PPP, Table 7

40 CFR Ch. I (7–1–14 Edition)

TABLE 7 TO SUBPART PPP OF PART 63—OPERATING PARAMETERS FOR WHICH MONITORING LEVELS ARE REQUIRED TO BE ESTABLISHED FOR PROCESS VENT STREAMS

Control technique	Parameters to be monitored	Established operating parameter(s)
Thermal incinerator .....	Firebox temperature .....	Minimum temperature.
Catalytic incinerator .....	Temperature upstream and downstream of the catalyst bed.	Minimum upstream temperature; and minimum temperature difference across the catalyst bed.
Boiler or process heater .....	Firebox temperature .....	Minimum temperature.
Absorber .....	Liquid flow rate or pressure drop; and pH of scrubber effluent, if an acid or base absorbent is used.	Minimum flow rate or pressure drop; and maximum pH if an acid absorbent is used, or minimum pH if a base absorbent is used.
Condenser .....	Exit temperature .....	Maximum temperature.
Carbon adsorber .....	Total regeneration stream mass or volumetric flow during carbon bed regeneration cycle; and temperature of the carbon bed after regeneration (and within 15 minutes of completing any cooling cycle(s)).	Maximum mass or volumetric flow; and maximum temperature.
Extended Cookout (ECO) .....	Time from the end of the epoxide feed to the end of the ECO, or the reactor epoxide partial pressure at the end of the ECO, or the epoxide concentration in the reactor liquid at the end of the ECO.	Minimum duration, or maximum partial pressure at the end of ECO, or maximum epoxide concentration in the reactor liquid at the end of ECO.
Other devices (or as an alternate to the above). <sup>a</sup>	HAP concentration level or reading at outlet of device.	Maximum HAP concentration or reading.

<sup>a</sup> Concentration is measured instead of an operating parameter.

TABLE 8 TO SUBPART PPP OF PART 63—ROUTINE REPORTS REQUIRED BY THIS SUBPART

Reference	Description of report	Due date
§ 63.1439(b) and subpart A of this part.	Refer to § 63.1439(b), Table 1 of this subpart, and to subpart A of this part.	Refer to subpart A of this part.
§ 63.1439(e)(3) .....	Initial notification .....	New affected sources w/ initial start-up at least 90 days after June 1, 1999: submit the application for approval of construction or reconstruction in lieu of the initial notification report.
§ 63.1439(e)(4) .....	Precompliance Report <sup>a</sup> .....	New affected sources w/ initial start-up prior to 90 days after June 1, 1999: by 90 days after June 1, 1999. Existing affected sources: 12 months prior to compliance date.
§ 63.1439(e)(5) .....	Notification of Compliance Status <sup>b</sup> .	New affected sources: with the application for approval of construction or reconstruction. Within 150 days after the compliance date.
§ 63.1439(e)(6) .....	Periodic Reports .....	Semiannually, no later than 60 days after the end of each 6-month period. See § 63.1439(e)(6)(i) for the due date for this report.
§ 63.1439(e)(6)(iii) .....	Quarterly reports for sources with excursions (upon request of the Administrator).	No later than 60 days after the end of each quarter.
§ 63.506(e)(7)(i) .....	Storage Vessels Notification of Inspection.	At least 30 days prior to the refilling of each storage vessel or the inspection of each storage vessel.

<sup>a</sup> There may be two versions of this report due at different times; one for equipment subject to § 63.1434 and one for other emission points subject to this subpart.

<sup>b</sup> There will be two versions of this report due at different times; one for equipment subject to § 63.1434 and one for other emission points subject to this subpart.

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